

**ENTERGY MISSISSIPPI, INC.**

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Docket No.: 2010-UN-148

**MISSISSIPPI PUBLIC SERVICE COMMISSION**

P.S.C. Schedule No. I-5  
Revised Schedule No. 5, Date: December 31, 2010  
Superseded Schedule No. 5, Date: August 30, 2010  
Schedule Consists of: Two Pages

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**RESIDENTIAL RATE SCHEDULE RS-35C**

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**I. AVAILABILITY**

At any point on Company's existing distribution lines of adequate capacity and suitable voltage.

**II. APPLICATION**

For residential electric service to private residences, individual family apartments, or farms with individual motor loads not larger than 10 horsepower, supplied through one meter.

Service is for the use of the customer and may not otherwise be shared and may not be resold to others.

When a portion of a residence is used for other than residential purposes the appropriate non-residential service schedule will be applied.

Not applicable to standby or supplementary service.

**III. CHARACTER OF SERVICE**

The service to be supplied will normally be single phase, 60 cycles, and approximately 120/240 volts. However, three phase service may be supplied, provided that it is available at the service location and Company determines that single phase facilities will not adequately meet Customer's needs.

**IV. NET MONTHLY RATE****A. RATE**

\$4.57	Customer Charge; plus
\$0.076618	per kWh for the first 500 kWh
\$0.056137	per kWh for all additional kWh

For three phase service there will be an additional charge of \$2.55.

For customers served from underground electric distribution facilities installed subsequent to June 7, 1966, there will be an additional charge of \$1.16.

**B. MINIMUM BILL**

The minimum bill shall be the customer charge plus any applicable Facilities Charge.

**C. FACILITIES CHARGE**

In addition to the amount otherwise computed under the provisions of the net monthly rate included herein, the amount of any Facilities Charge applicable to such service, will be paid monthly. Such Facilities Charge shall be based upon the additional investment necessary to cover the cost of rendering said service.

**D. ADJUSTMENTS**

First - Plus or minus an amount determined in accordance with Company's effective Energy Cost Recovery Rider on file with the Mississippi Public Service Commission.

Second - Plus or minus a percentage adjustment on the pre-tax billing sufficient to compensate Company for any increase in income taxes above the 1993 level or to reduce Customer's billing to adjust for any decrease in any effective income tax rates.

Upon any change in the effective rates of income taxes the Company will file within 30 days the percentage adjustment to be applied for the remainder of the year based on operations for the prior calendar year. Subsequently the percentage adjustment to be applied during a year will be filed with the Commission prior to February 1 of each year and will be based on the prior calendar year's operations. The adjustment will be such percentage as may be necessary to obtain the same after-tax income under the effective tax rates as would have been realized under the income tax rates in effect for the year 1993 without this income tax adjustment.

Third - Plus the applicable proportionate part of any directly allocable tax, impost, or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of the energy generated, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

**V. RESERVATION**

Subject to orders of regulatory authorities having jurisdiction and to the provisions of Company's Service Policy on file with the Mississippi Public Service Commission.