

ENTERGY MISSISSIPPI, INC.

Date Filed: December 16, 2002
Date to be Effective: December 31, 2002
Docket No.: 02-UN-0526

MISSISSIPPI PUBLIC SERVICE COMMISSION

P.S.C. Schedule No. I-33
Revised Schedule No. 33, Date: December 31, 2002
Superseded Schedule No. 33, Date: September 28, 2001
Schedule Consists of: Three Pages

STATE INSTITUTIONS RATE SCHEDULE SE-26

I. AVAILABILITY

At any point on existing facilities having adequate capacity and suitable voltage for delivery of service from the Company's interconnected transmission system.

II. APPLICATION

To all the electrical energy requirements of buildings and institutions owned by the State of Mississippi and supported by appropriations of the Legislature, when the customer's electrical energy requirements are supplied through one kilowatt-hour meter at one point of delivery. All electric distribution facilities beyond the point of delivery shall be owned, operated, and maintained by the customer.

Service is for the exclusive use of the customer and shall not be resold or shared with others. Not applicable to standby or supplementary service.

III. CHARACTER OF SERVICE

Three phase, 60 cycles, and at one standard nominal voltage as available at Customer's location.

IV. NET MONTHLY RATE**A. RATE**

\$0.062295	for the first 100,000 kWh
\$0.048668	per kWh for additional kWh up to 400 kWh per kW of Measured Load
\$0.044854	per kWh for all additional kWh
\$0.34	per KVAR of Excess KVAR

B. MINIMUM BILL

\$2,377.36 per month, plus charges based on Excess KVAR, Primary Delivery, and Adjustments below, as applicable.

C. PRIMARY DELIVERY ADJUSTMENT

Customer may elect to take service at the primary voltage that is available, or in Company's judgment, can be made available in the most practicable manner. When Customer contracts to take service at such primary voltage and provides all facilities necessary to take service at this voltage, the monthly charge, before adjustments, will be reduced \$0.34 per kW for nominal 13,800 volt delivery or \$0.44 per kW for nominal 115,000 volt delivery.

D. METERING ADJUSTMENT

Company may elect to measure such service on the secondary side of Customer's transformer installation. Where metering is at primary, the metering equipment installed will compensate for transformer losses or in lieu thereof an allowance of 1% will be made in the measured quantities.

E. OTHER ADJUSTMENTS

First - Plus or minus an amount determined in accordance with Company's effective Energy Cost Recovery Rider on file with the Mississippi Public Service Commission.

Second - Plus or minus a percentage adjustment on the pre-tax billing sufficient to compensate Company for any increase in income taxes above the 1993 level or to reduce Customer's billing to adjust for any decrease in any effective income tax rates.

Upon any change in the effective rates of income taxes the Company will file within 30 days the percentage adjustment to be applied for the remainder of the year based on operations for the prior calendar year. Subsequently the percentage adjustment to be applied during a year will be filed with the Commission prior to February 1 of each year and will be based on the prior calendar year's operations. The adjustment will be such percentage as may be necessary to obtain the same after-tax income under the effective tax rates as would have been realized under the income tax rates in effect for the year 1993 without this income tax adjustment.

Third - Plus the applicable proportionate part of any directly allocable tax, impost, or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of the energy generated, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

V. MEASURED LOAD

The average kW supplied during the fifteen-minute period of Customer's greatest use in the current month but not less than the highest of the following:

- (1) 80% of the highest kW so established in the prior eleven months, or
- (2) the minimum kW provided in the Agreement For Service.

If the instantaneous load exceeds the highest average fifteen-minute load by an unusual amount, such instantaneous load may be taken as the demand used for billing.

In the event a part of the load supplied hereunder consists of service to electric heating equipment, the Measured Load shall be modified during the Winter Months in accordance with the following:

Heating Entirely Electrical - This provision is applicable where the customer's requirements for comfort space heating, water heating, and cooking are met entirely by means of approved, permanently installed space heating, water heating, and/or cooking equipment in addition to other equipment installed and being supplied under this Schedule. The sum of the manufacturers' ratings of such devices shall be not less than 20% of Customer's total connected load. In such instances, the Measured Load used for billing purposes during the Winter Months shall be 80% of the maximum Measured Load for the billing months of June, July, and August in the twelve months ended with the current billing month.

Heating Partially Electrical - This provision is applicable when the customer's requirements for comfort space heating and water heating for a portion of the customer's premises are met entirely by means of approved, permanently installed space heating and water heating equipment in addition to other equipment installed and being supplied under this Schedule. The sum of the manufacturers' ratings of such devices shall be not less than 10% of Customer's total connected load. This provision shall not be applicable to service for equipment used to supplement non-electric heating equipment. If the foregoing conditions are met, the Measured Load used for billing purposes during the Winter Months shall be not greater than the maximum Measured Load for the billing months of June, July, and August in the twelve months ended with the current billing month.

"Winter Months" shall be defined as the first six billing months for bills rendered for meter readings in the period from November 5 to May 5, inclusive.

VI. EXCESS KVAR

The average KVAR supplied during the fifteen-minute period of greatest KVAR use during the current month in excess of 60% of Customer's Demand for the current month. A KVAR meter will be installed where tests indicate a power factor less than 85%.

VII. CONTRACT PERIOD

Not less than five years, and for like periods thereafter, in accordance with Company's Agreement For Service.

VIII. RESERVATION

Subject to orders of regulatory authorities having jurisdiction and to the provisions of Company's Service Policy currently on file with the Mississippi Public Service Commission.