

**ENTERGY MISSISSIPPI, LLC**

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**MISSISSIPPI PUBLIC SERVICE COMMISSION**

P.S.C. Schedule No. I-14.1  
Revised Schedule No. 14.1, Date: December 1, 2018  
Superseded Schedule No. 14.1, Date: January 30, 2015  
Schedule Consists of: Three Pages

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**ALTERNATE LARGE GENERAL SERVICE RATE SCHEDULE ALGS-10**

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**I. AVAILABILITY**

At any point on Company's existing distribution lines of adequate capacity and suitable voltage.

**II. APPLICATION**

To all electric service for which no specific schedule is provided, supplied to customers at transmission or primary distribution voltage delivery, contracting for not less than 5,000 kW, when all service required on the premises is supplied at one point of delivery and measured by one kilowatt-hour meter.

Applicable to standby and supplementary service only in conjunction with the applicable rider for such service.

Not applicable to temporary, breakdown, resale, or shared service.

**III. CHARACTER OF SERVICE**

Three phase, 60 cycles, and at one standard nominal voltage required by Customer, as described in Company's Standards For Electrical Installations.

**IV. NET MONTHLY RATE****A. RATE**

\$57,572.58	for the first 5,000 kW or less of Customer's Demand
\$ 11.159	per kW for all additional kW of Customer's Demand
\$ 0.035140	per kWh
\$ 0.47	per KVAR of Excess KVAR

**B. MINIMUM BILL**

The charges based on Customer's Demand and Excess KVAR for the current month or such higher amounts as may be required for line extension customers.

**C. TRANSMISSION OR PRIMARY DISTRIBUTION VOLTAGE DELIVERY ADJUSTMENT**

Customer may elect to take service at transmission (115 KV or higher) or primary distribution (greater than 2 KV but less than 15 KV) voltage that is available, or in Company's judgment, can be made available in the most practicable manner. When customer contracts to take service at such transmission or primary distribution voltage and provides all facilities necessary to take service at this voltage, the Demand Charge, before adjustments, will be reduced as follows:

\$1.685	per kW for delivery at transmission voltage
\$1.051	per kW for delivery at primary distribution voltage at the secondary terminals of the Company's 115 KV or 230 KV substation

**D. METERING ADJUSTMENT**

Where metering is at primary voltage, the metering equipment installed will compensate for transformer losses, or in lieu thereof, an allowance of 1% will be made in the measured quantities.

**E. OTHER ADJUSTMENTS**

First - Plus or minus an amount determined in accordance with Company's effective Energy Cost Recovery Rider on file with the Mississippi Public Service Commission.

Second - Plus or minus a percentage adjustment on the pre-tax billing sufficient to compensate Company for any increase in income taxes above the 1993 level or to reduce Customer's billing to adjust for any decrease in any effective income tax rates.

Upon any change in the effective rates of income taxes the Company will file within 30 days the percentage adjustment to be applied for the remainder of the year based on operations for the prior calendar year. Subsequently the percentage adjustment to be applied during a year will be filed with the Commission prior to February 1 of each year and will be based on the prior calendar year's operations. The adjustment will be such percentage as may be necessary to obtain the same after-tax income under the effective tax rates as would have been realized under the income tax rates in effect for the year 1993 without this income tax adjustment.

Third - Plus the applicable proportionate part of any directly allocable tax, impost, or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of the energy generated, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

**V. CUSTOMER'S DEMAND**

The average kW supplied during the fifteen-minute period of Customer's greatest use in Day Hours (Day Load) of the current month plus 25% of the amount by which the average kW supplied during the fifteen-minute period of Customer's greatest use in the Night Hours (Night Load) of the current month exceeds the Day Load, but not less than the highest of the following:

- (1) 80% of the highest kW so established in the prior eleven months, or
- (2) the minimum kW provided in the Agreement For Service, or
- (3) 5,000 kW.

If the instantaneous load exceeds the highest average fifteen-minute load by an unusual amount, such instantaneous load may be taken as the demand used for billing.

**DAY HOURS**

Initially 7 a.m. to 9 p.m. C.S.T. (8 a.m. to 10 p.m. C.D.T.) Monday through Friday except holidays. These hours are subject to change by the Company upon thirty days' written notice, but shall not exceed fourteen hours per day.

**NIGHT HOURS**

All hours not designated as day hours.

**VI. EXCESS KVAR**

The average KVAR supplied during the 15-minute period of greatest KVAR use during the current month in excess of 50% of Customer's Demand for the current month. A KVAR meter will be installed where tests indicate a power factor less than 90%.

**VII. CONTRACT PERIOD**

Not less than five years, and for like periods thereafter, in accordance with Company's Agreement For Service.

**VIII. RESERVATION**

Subject to orders of regulatory authorities having jurisdiction and to the provisions of Company's Service Policy currently on file with the Mississippi Public Service Commission.