

**ENTERGY MISSISSIPPI, LLC**

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**MISSISSIPPI PUBLIC SERVICE COMMISSION**

P.S.C. Schedule No. I-13  
Revised Schedule No. 13, Date: December 1, 2018  
Superseded Schedule No. 13, Date: January 30, 2015  
Schedule Consists of: Three Pages

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**INTERMEDIATE GENERAL SERVICE RATE SCHEDULE B-34**

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**I. AVAILABILITY**

At any point on Company's existing distribution lines of adequate capacity and suitable voltage.

**II. APPLICATION**

To all electric service for which no specific schedule is provided, supplied to customers contracting for not less than 200 kW, when all service required on the premises is supplied at one point of delivery and measured by one kilowatt-hour meter.

Applicable to standby and supplementary service only in conjunction with the applicable rider for such service.

Not applicable to temporary, breakdown, resale, or shared service.

**III. CHARACTER OF SERVICE**

Three phase, 60 cycles, and at one standard nominal voltage required by Customer, as described in Company's Standards For Electrical Installations.

**IV. NET MONTHLY RATE****A. RATE**

\$1,035.81	for the first 200 kW or less of Customer's Demand
\$ 4.270	per kW for the next 200 kW of Customer's Demand
\$ 4.072	per kW for all additional kW of Customer's Demand
\$ 0.064121	per kWh for the first 60,000 kWh
\$ 0.056766	per kWh for additional kWh up to 400 kWh per kW of Customer's Demand
\$ 0.050544	per kWh for all additional kWh
\$ 0.47	per KVAR of Excess KVAR

**B. MINIMUM BILL**

The charges based on Customer's Demand and Excess KVAR for the current month or such higher amount as may be required for line extension customers.

**C. PRIMARY DELIVERY ADJUSTMENT**

Customer may elect to take service at the primary voltage that is available, or in Company's judgment, can be made available in the most practicable manner. When Customer contracts to take service at such primary voltage and provides all facilities necessary to take service at this voltage, the demand charge, before adjustments, will be reduced \$0.47 per kW for nominal 13,800 volt delivery.

**D. METERING ADJUSTMENT**

Company may elect to measure such service on the secondary side of Customer's transformer installation. Where metering is at primary, the metering equipment installed will compensate for transformer losses or in lieu thereof an allowance of 1% will be made in the measured quantities.

**E. OTHER ADJUSTMENTS**

First - Plus or minus an amount determined in accordance with Company's effective Energy Cost Recovery Rider on file with the Mississippi Public Service Commission.

Second - Plus or minus a percentage adjustment on the pre-tax billing sufficient to compensate Company for any increase in income taxes above the 1993 level or to reduce Customer's billing to adjust for any decrease in any effective income tax rates.

Upon any change in the effective rates of income taxes the Company will file within 30 days the percentage adjustment to be applied for the remainder of the year based on operations for the prior calendar year. Subsequently the percentage adjustment to be applied during a year will be filed with the Commission prior to February 1 of each year and will be based on the prior calendar year's operations. The adjustment will be such percentage as may be necessary to obtain the same after-tax income under the effective tax rates as would have been realized under the income tax rates in effect for the year 1993 without this income tax adjustment.

Third - Plus the applicable proportionate part of any directly allocable tax, impost, or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of the energy generated, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

**V. CUSTOMER'S DEMAND**

The average kW supplied during the fifteen-minute period of Customer's greatest use in the Day Hours (Day Load) of the current month plus 25% (for Primary Service) or 33 1/3% (in all other cases) of the amount by which the average kW supplied during the fifteen-minute period of Customer's greatest use in the Night Hours (Night Load) of the current month exceeds the Day Load, but not less than the highest of the following:

- (1) 50% of the highest kW so established in the prior eleven months, or
- (2) the minimum kW provided in the Agreement For Service, or
- (3) 200 kW.

If the instantaneous load exceeds the highest average fifteen-minute load by an unusual amount, such instantaneous load may be taken as the demand used for billing.

**DAY HOURS**

Initially 7 a.m. to 9 p.m. C.S.T. (8 a.m. to 10 p.m. C.D.T.) Monday through Friday except holidays. These hours are subject to change by the Company upon thirty days' written notice, but shall not exceed fourteen hours per day.

**NIGHT HOURS**

All hours not designated as day hours.

**VI. EXCESS KVAR**

The average KVAR supplied during the 15-minute period of greatest KVAR use during the current month in excess of 60% of Customer's Demand for the current month. A KVAR meter will be installed where tests indicate a power factor less than 85%.

**VII. CONTRACT PERIOD**

- (1) Not less than five years and extended for one-year periods thereafter when new or additional facilities are involved, or
- (2) as required by the currently effective Rider Schedules, or
- (3) not less than one year for existing locations where no new or additional facilities are involved and extended for one-year periods thereafter.

**VIII. RESERVATION**

Subject to orders of regulatory authorities having jurisdiction and to the provisions of Company's Service Policy currently on file with the Mississippi Public Service Commission.