

ENTERGY MISSISSIPPI, LLC

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MISSISSIPPI PUBLIC SERVICE COMMISSION

P.S.C. Schedule No. I-10
Revised Schedule No. 10, Date: December 1, 2018
Superseded Schedule No. 10, Date: January 30, 2015
Schedule Consists of: Three Pages

GENERAL LIGHTING AND POWER SERVICE RATE SCHEDULE GS-298

I. AVAILABILITY

At any point on Company's existing distribution lines of adequate capacity and suitable voltage.

II. APPLICATION

To all electric service for which no specific schedule is provided, supplied at one point of delivery and measured through one kilowatt-hour meter.

Applicable to temporary, seasonal, standby, and supplementary service only in conjunction with the applicable rider for such service.

Not applicable for resale or shared service.

III. CHARACTER OF SERVICE

The service to be supplied will be 60 cycles at one nominal voltage as described in Company's Standards For Electrical Installations. Customers with individual motors with ratings of less than 5 horsepower or who have less than an aggregate motor rating of 10 horsepower will normally be provided with single phase service.

IV. NET MONTHLY RATE**A. RATE**

\$7.67	Customer Charge; plus
\$0.123555	per kWh for the first 870 kWh*
\$0.075731	per kWh for the next 7,000 kWh
\$0.066564	per kWh for additional kWh except
\$0.059401	per kWh for all kWh that is in excess of the greater of 60,000 kWh or 300 kWh per kW of Measured Load.
\$0.47	per KVAR of Excess KVAR

*When the kW of measured load is above 6 kW, the \$0.123555 block is increased at the rate of:

120 kWh per kW for the first 19 kW in excess of 6 kW
82 kWh per kW for the next 75 kW
74 kWh per kW for all additional kW

B. MINIMUM BILL

\$7.68 for the first 10 kW or less of Capacity Requirement and \$2.07 for each additional kW of Capacity Requirement but not less than \$16.12 for three phase service. In addition to the foregoing, there will be added any applicable Facilities Charge.

C. FACILITIES CHARGE

In addition to the amount otherwise computed under the provisions of the net monthly rate included herein, the amount of any Facilities Charge applicable to such service, will be paid monthly. Such Facilities Charge shall be based upon the additional investment necessary to cover the cost of rendering said services.

D. PRIMARY DELIVERY ADJUSTMENT

Where it is feasible and economical from the standpoint of efficient operation, Customer may elect to take service at the primary voltage that is available, or in Company's judgment, can be made available in the most practicable manner. When Customer contracts for 200 kW minimum billing basis at 12,500 volts or higher and provides all facilities necessary to take service at this voltage, the billing, before adjustments, will be reduced \$0.47 per kW of Measured Load.

E. METERING ADJUSTMENT

Company may elect to measure such service on the secondary side of Customer's transformer installation. Where metering is at primary, the metering equipment installed will compensate for transformer losses or in lieu thereof an allowance of 1% will be made in the measured quantities.

F. OTHER ADJUSTMENTS

First - Plus or minus an amount determined in accordance with Company's effective Energy Cost Recovery Rider on file with the Mississippi Public Service Commission.

Second - Plus or minus a percentage adjustment on the pre-tax billing sufficient to compensate Company for any increase in income taxes above the 1993 level or to reduce Customer's billing to adjust for any decrease in any effective income tax rates.

Upon any change in the effective rates of income taxes the Company will file within 30 days the percentage adjustment to be applied for the remainder of the year based on operations for the prior calendar year. Subsequently the percentage adjustment to be applied during a year will be filed with the Commission prior to February 1 of each year and will be based on the prior calendar year's operations. The adjustment will be such percentage as may be necessary to obtain the same after-tax income under the effective tax rates as would have been realized under income tax rates in effect for the year 1993 without this income tax adjustment.

Third - Plus the applicable proportionate part of any directly allocable tax, impost, or assessment imposed or levied by any governmental authority, which is assessed or levied against the Company or directly affects the Company's cost of operation and which the Company is legally obligated to pay on the basis of meters, customers, or rates of, or revenue from electric power and energy or service sold, or on the volume of the energy generated, transported, purchased for sale, or sold, or on any other basis where direct allocation is possible.

V. MEASURED LOAD

The average kW supplied during the 15-minute period of greatest use during the current month, but not less than the higher of:

- (1) the minimum kW specified in the Agreement For Service, or
- (2) one-third of the Capacity Requirement.

VI. EXCESS KVAR

The average KVAR supplied during the 15-minute period of greatest KVAR use during the current month in excess of 60% of the Measured Load for the current month. A KVAR meter may be installed where tests indicate a power factor less than 85%.

VII. CAPACITY REQUIREMENT

The highest kW of Measured Load previously established, or the maximum kW specified in the Agreement For Service, whichever is the greater; provided, however, that beginning with bills rendered during the January 2016 billing month, "*Capacity Requirement*" shall be the highest kW of Measured Load established during the immediately preceding 24-month period, or the maximum kW specified in the Agreement For Service, whichever is the greater. In the event the instantaneous load of Customer's installation exceeds the Measured Load by an unusual amount, such instantaneous load may be taken as the Capacity Requirement.

VIII. CONTRACT PERIOD

- (1) Not less than one year and extended for one-year periods thereafter when required by the currently effective Character of Service Available, or
- (2) as required by the currently effective Rider Schedule, or
- (3) when new or additional facilities are involved, an appropriate term contract may be required.

IX. RESERVATION

Subject to orders of regulatory authorities having jurisdiction and to the provisions of Company's Service Policy currently on file with the Mississippi Public Service Commission.